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- Company Overview
- ►► 02 Highlights of the Year 2019
- ►► 03 Financial Highlights FY 2019
- **04**Outlook 2020





COMPANY OVERVIEW









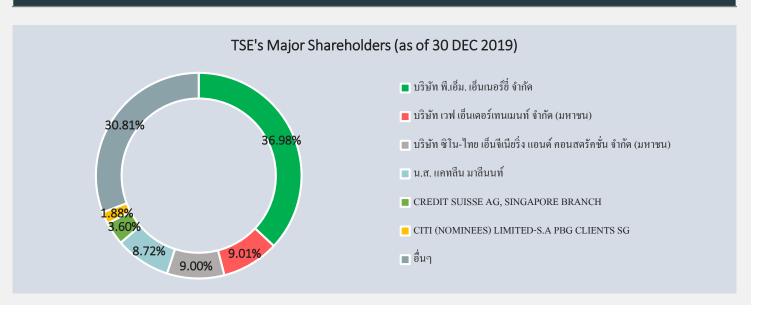
Paid-Up Capital:

2,117.7 MB

Thai Solar Energy Public Company Limited ("TSE") was established in 2008 with a mission to establish a solid footprint in Thailand in the solar power industry and expand into other renewable energies as well as developing an international solar power business focusing in Asia and Oceania regions.

Thailand				Japan			
Category	No.	Capacity (MW)	COD	Category PV Farm	No.	Capacity (MW)	COD
PV Farm	15	101	2013	6 Plants	6	8.24	2015
PV Rooftop	14	14	2014	Hanamizuki	1	13.5	2019
Biomass	3	22.2	2018	Onikoube	1	154.73	4Q2022
Total	32	137.2		Total	8	176.47	

TOTAL CAPACITY OF 313.67 MW PPA



MILESTONES



2008 Established TSE

2013

- COD Solar PV TH 5 projects* (40 MW) / Partnership with GPSC (40%)

2015

- Expanded TSE's business operation in Japan
 - COD Solar PV JP 1 project (0.5 MW)
 - COD Solar Rooftop 9 projects (9 MW)

2017

- Large Investment in Japan "Onikoube project" (154.73 MW)
- Acquired a new project "BSS" in Ayutthaya province (5.0 MW) in MAR 2019
- Acquired a new project "BSE" in Udornthani province (5.0 MW) in AUG 2019
- Acquired a new project "SSP" in Ang Thong province (8.0 MW) in NOV 2019 Note: All new acquired projects have been COD already.



Moved to SET 14 MAY 2019

2019

- COD Solar PV JP: Hanamizuki (13.5 MW)
- Fully Operate Biomass 3 projects (22.2 MW)
- Capital Increase to 2,117.7 MB. completely in OCT 2019

Note: TSR 212 million shares: Total value approx. 530 MB.

- Acquired a new project "BSS" in Ayutthaya province (5.0 MW) in MAR 2019
- Acquired a new project "BSE" in Udornthani province (5.0 MW) in AUG 2019
- Acquired a new project "SSP" in Ang Thong province (8.0 MW) in NOV 2019
 - Note: All new acquired projects have been COD already.

2011



- Majority owned by Cathleen Maleenont, Ed.D.
- COD Solar Thermal (4.5 MW)

2014 Listed in MAI



- COD Solar PV TH 5 projects* (40 MW) / Partnership with GPSC (40%)
- COD Solar Rooftop 5 projects (5 MW)

2016

- COD Solar PV Co-Op 1 project (1 MW)
- COD Solar PV JP 4 projects (6.49 MW)
- Invested in Biomass 3 projects

2018

- COD Biomass 3 projects (22.2 MW)
- COD Solar PV JP: Jyoso (1.25 MW)
- Acquired a new project "INS" in Ang Thong province (2.0 MW) in OCT 2018

2020

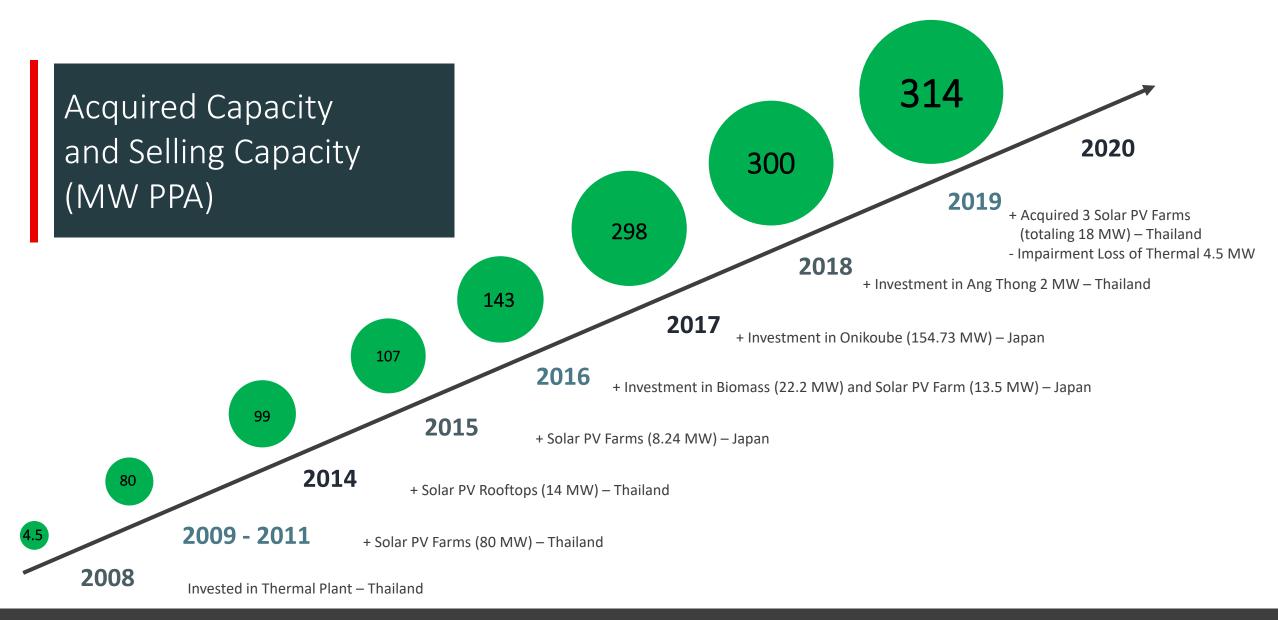
- Planning to do M&A in Thailand approx. 50 MW within 1-2 years
- Planning to bid for Power Plant for Community approx. 50 MW
- Planning to invest in new renewable energy projects overseas approx. 100 200
 MW PPA within 3 years

2022

- SCOD "Onikoube" (154.73 MW) in 4Q2022

TIMELINE





CORE BUSINESS



TSE operates 3 types of renewable energy generation and distribution:

Solar PV Farms

Solar PV Farm

Solar PV TH 101.0 MW

Solar PV JP 176.47 MW



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Solar PV RT 14.0 MW

Biomass						
Biomass						
BSW	4.6 MW					
OSW 1	8.8 MW					
OSW 2	8.8 MW					

Under Development of 154.73 MW

Total Operation of 158.94 MW

TOTAL CAPACITY OF 313.67 MW

PORTFOLIO SUMMARY



Droinet	Operated by	Status	Ownership	Capacity		Power Purchase Rate	Tenor	Tax Rate
Project	Operated by	Status	Ownership	Gross	Selling	Power Purchase Nate	lenor	Idx Nate
Solar PV Farms	TSR	Fully operated	60%	104.80	80.00	Base Tariff + FT + Adder 6.5 THB/kWh (10 years from COD)	5 years with automatic renewal	0% (year 0 – 8) 10% (year 9 - 13)
Solar PV Rooftops	TSER	Fully operated	100%	14.00	14.00	FiT 6.16 Baht	25 years	20% (year 14 - 25)
Japan Solar PV Farms	TSEO	7 of 8 COD already	100%	187.31	176.47	FiT 32 – 36 Yen	20 years	0% (CIT 20 years) 20 years 20.42% (WHT on allocation)
Co-operative Solar PV Farm (SLC)	SV	Fully operated	100%	1.00	1.00	FiT 5.66 Baht	25 years	0% (year 0 - 8) 20% (year 9 - 25)
Solar PV Farm (INS)	SV	Fully operated	100%	2.00	2.00	FiT 5.66 Baht	25 years	0% (year 0 - 8) 20% (year 9 - 25)
Solar PV Farm (BSS)	SV	Fully operated	100%	5.00	5.00	FiT 5.66 Baht	25 years	0% (year 0 - 8) 20% (year 9 - 25)
Solar PV Farm (BSE)	SV	Fully operated	100%	5.00	5.00	FiT 4.12 Baht	25 years	0% (year 0 - 8) 20% (year 9 - 25)
Solar PV Farm (SSP)	SV	Fully operated	100%	9.7	8.00	Base Tariff + FT + Adder 8 THB/kWh (10 years from COD)	5 years with automatic renewal	0% (year 0 – 8) 10% (year 9 - 13) 20% (year 14 - 25)
						FiT 4.24 Baht		00// 0 0
Biomass Power Plant (BSW)	TCE	Fully operated	100%	6.00	4.60	+ Premium 0.30 THB (8 years)	20 years	0% (year 0 – 8) 20% (year 9-20)
Diameter Device Diameter						FiT 4.24 Baht		00/ / 0 0)
Biomass Power Plants (OSW1 and OSW2)	TCE	Fully operated	100%	19.80	17.60	+ Premium 0.30 THB (8 years)	15Y4M	0% (year 0 – 8) 20% (year 9 – 15Y4M)
	TOTAL			354.61	313.67			



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SSP 8 MW

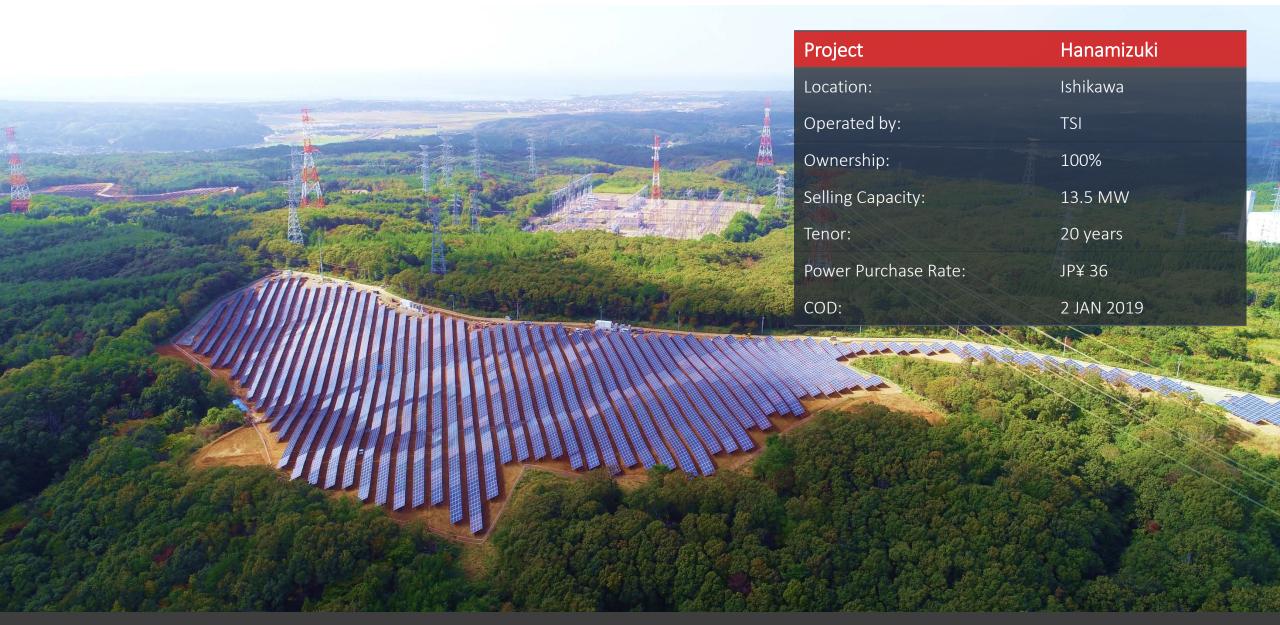




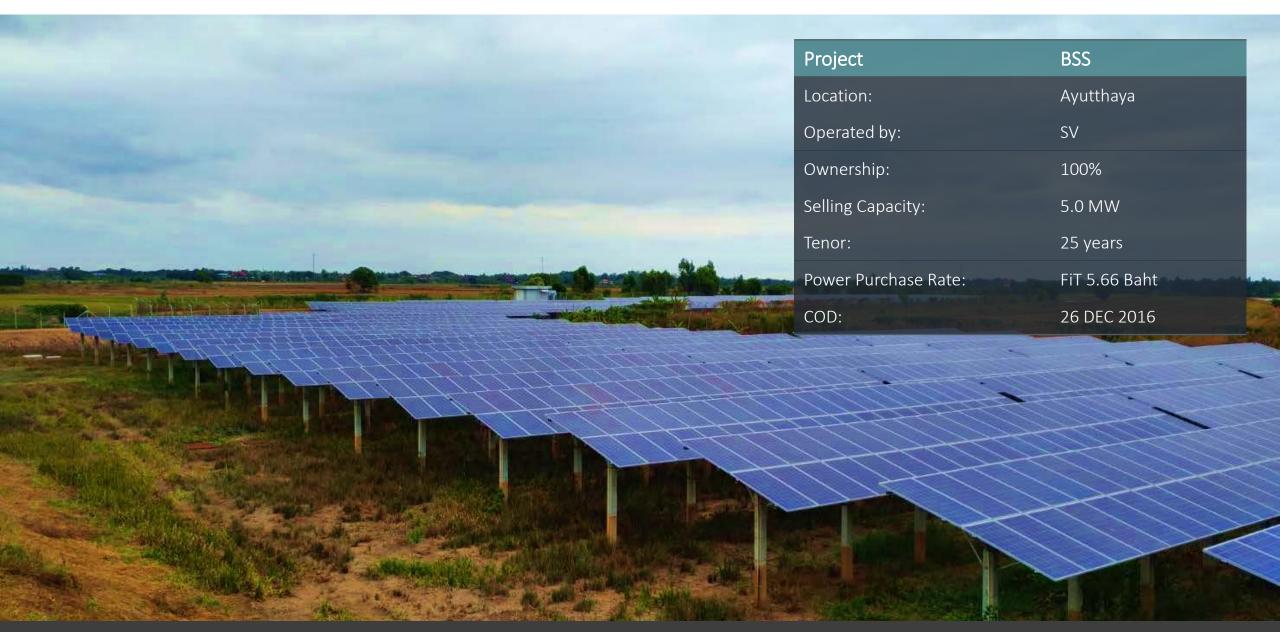




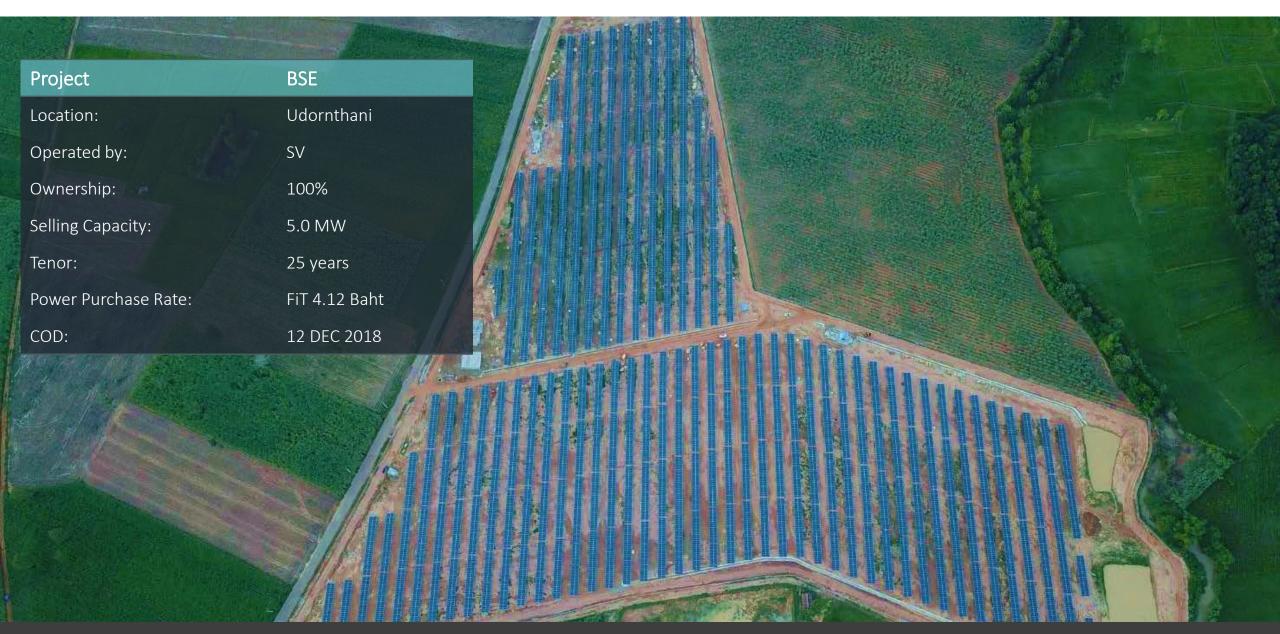














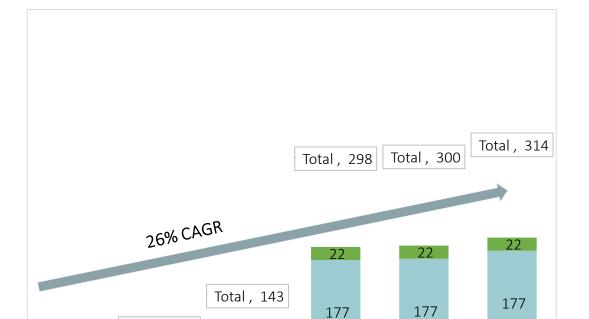


CAPACITY GROWTH (as of December 2019)



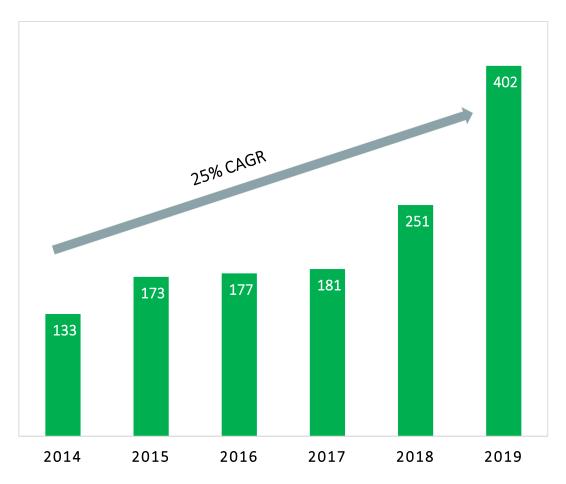


Total



POWER OUTPUT PRODUCTION

■ Actual Output



^{*}Note: 177 MW in Japan - including Onikoube Project (154.73 MW) which is under development.

Total, 107

Total, 99





FINANCIAL HIGHLIGHTS FY2019

FINANCIAL HIGHLIGHT FY2019





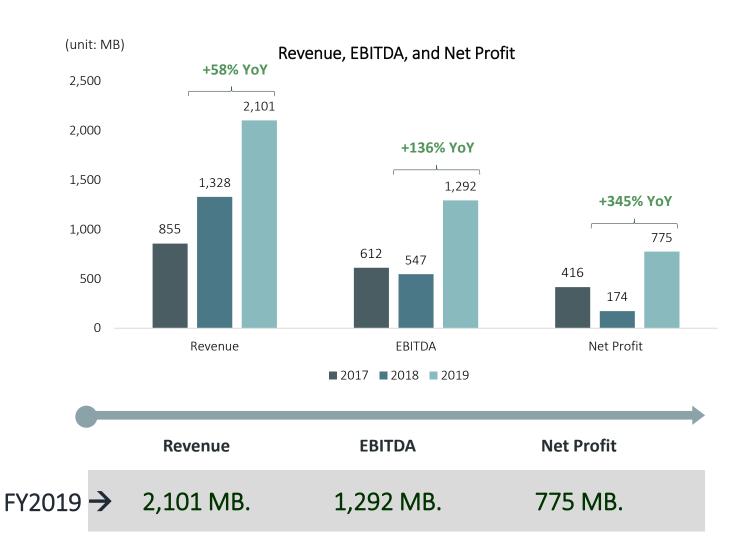
Total Revenues of the year 2019 significantly increased to 2,101 MB or 58% (YoY) as compared to last year. This was primarily due to fully revenue recognition of Biomass 3 plants (22.2 MW), a solar farm in Japan "Hanamizuki" (13.5 MW) that COD since 2 Jan 2019, and acquisitions of 3 solar farm projects in Thailand (totaling 18 MW). All the 3 new projects have already COD which enabled the Company to recognize the revenue within the year 2019.

EBITDA

EBITDA of the year 2019 also significantly increased to 1,292 MB or 136% (YoY) as compared to last year. This was due to the same reason above, whereas there was an extra item of 296 MB (the impairment loss of Thermal Plant) in the year 2018.



Net Profit of the year 2019 also significantly increased to 775 MB, or 345% (YoY) as compared to last year. This was due to the same reasons as above.

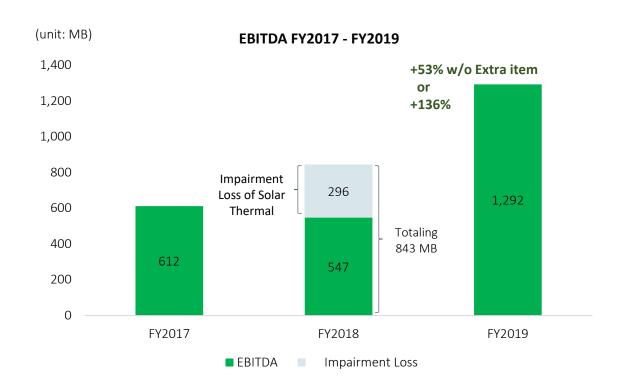


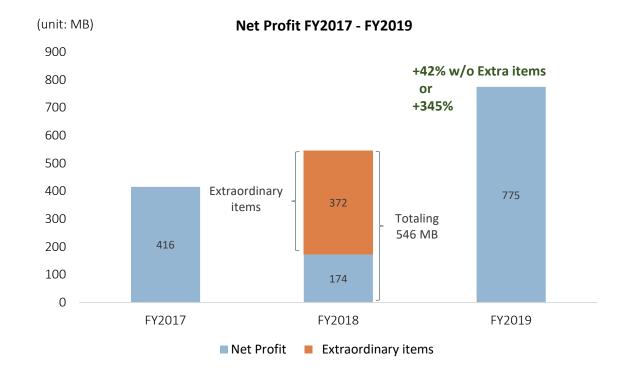
Statement of Comprehensive Income	Consolidated (Unit: million Baht)				
	FY2019	FY2018	% Change	Thai Sclar Energy Public Company I	
Revenue					
Electricity Sales	1,304	519	151%		
Management Fee	45	43	5%		
Total Revenue	1,349	561	140%		
COGs	(911)	(435)	109%		
Gross Profit	438	126	247%		
Other Income	93	156	-41%		
SG&A	(233)	(207)	13%		
(Loss) gain on exchange rate	(5)	(0)	11305%		
Other Expenses	O	(296)	-100%		
Profit (Loss) before Interest Expense and Income Tax	291	(220)	-232%		
Finance Costs	(147)	(123)	19%		
Share of Profit from Joint Ventures	660	610	8%		
Profit before Income Tax	804	267	201%		
Income Tax	(5)	(84)	-94%		
Net Profit from Operation	799	183	336%		
Profit (Loss) of Remeasurements of post-employment benefit obligations	(3)	0			
Income Tax on the above item	(0)	0			
Profit (Loss) of Currency Translation Differences	(329)	(4)	7768%		
Total Comprehensive Income	467	179	161%		
Profit Attributable to:					
Owners of the Parent	775	174	345%		
Non-Controlling Interests	24	9	165%		
- -	<u>799</u>	<u>183</u>	336%		
Total Comprehensive Income Attributable to:					
Owners of the Parent	443	170	161%		
Non-Controlling Interests	24	9	162%		
	467	179	245%		



EBITDA and NET PROFIT FY2019







EBITDA

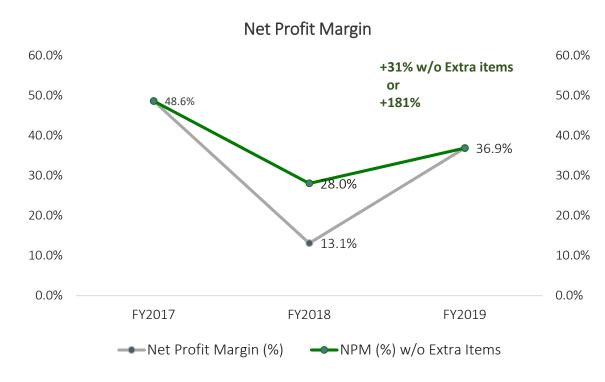
In 2018, there was an impairment loss of Thermal Plant of 296 MB which effected on EBITDA which was 547 MB, whereas EBITDA in 2019 significantly increased to 1,292 MB or 136% as compared to the year 2018.

Net Profit

In 2019, Net Profit also significantly increased to 775 MB or 345%. This was primarily due to the growth of business, fully revenue recognition of Biomass projects (22.2 MW) and Solar Farm in Japan "Hanamizuki" (13.5 MW). Also, there were 3 new Solar Farms in Thailand (totaling of 18 MW) that were acquired during the year 2019.

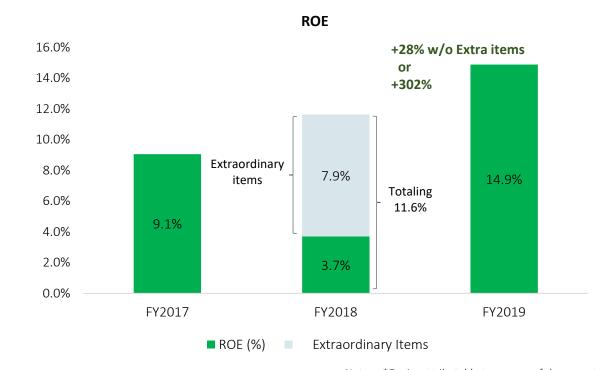
NET PROFIT MARGIN and ROE FY2019







In 2019, Net Profit Margin increased to 36.9% or 181% as compared to last year of 13.1% that was mainly affected by the extraordinary items of 372.3 MB in 2018. In addition, Net Profit Margin in 2019 was declined as compared to the year 2017 of 48.6%. This was because of an increase in expenses such as cost of sales and services, administrative expenses, loss on exchange rate, and finance costs in 2019.



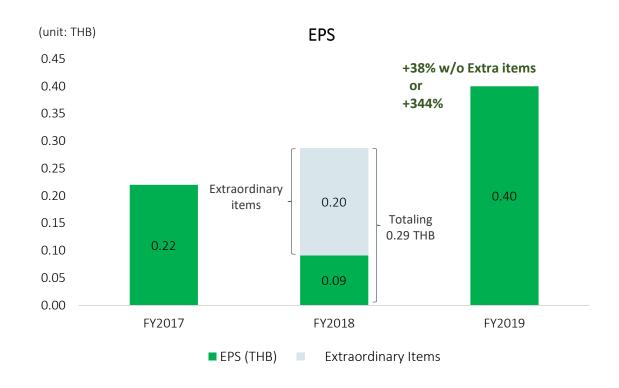
Note: *Equity attributable to owners of the parent

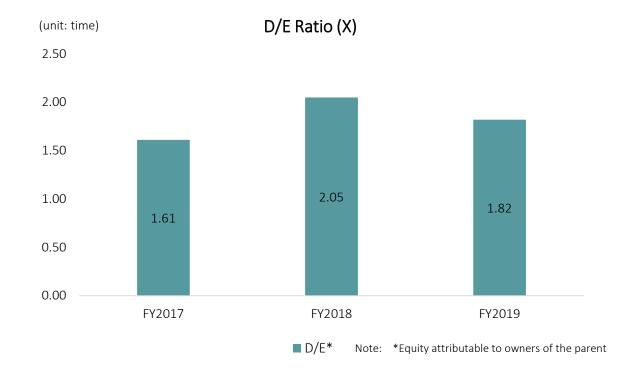


In 2019, ROE increased to 14.9% or 302% as compared to last year of 3.7%. This was mainly due to the growth of business and an increase in retained earning for the year 2019.

EPS and D/E FY2019









Due to the growth of business as well as fully revenue recognition of all projects COD since 2018 and 2019, EPS was significantly increased to 0.40 Baht or 344% as compared to last year of 0.09 Baht.



In 2019, D/E* Ratio decreased to 1.82 times or 11% as compared to last year of 2.05 times. This was primarily due to its debts that were slightly increased, whereas its Equity* that were significantly increased thanks to the growth of business.

DEBT STRUCTURE FY2019



Corporate Loan

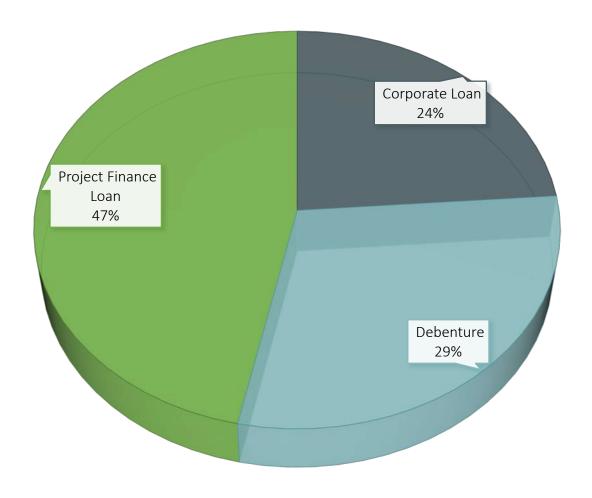
Most of interest-bearing debt were from Corporate Loan for 53% (Corporate Loan for 24% and Debenture for 29%)

Finance Loans

All projects under Project Finance Loans have been COD.

Project Finance Loan

The remaining Project Finance Loan for 47% decreased from last quarter since TSE had paid off some outstanding principal.



FINANCIAL POSITION (as of 31 DEC 2019)



Assets

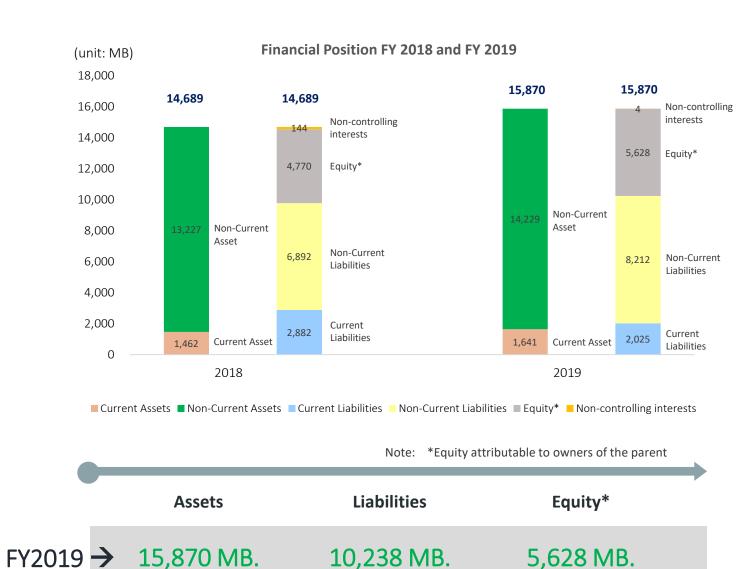
As of 31 December 2019, the Assets were slightly increased to 15,870 MB or 8% as compared to the same period last year of 14,689 MB. This was due to the growth of business and an increase in Short-term investments.

Liabilities

As of 31 December 2019, the Liabilities were slightly increased to 10,238 MB as or 5% as compared to the same period last year of 9,775 MB. This was due to long-term borrowings from financial institutions as a result of the business expansion loans.

Equity*

*Equity attributable to owners of the parent increased to 5,628 MB or 18% as compared to the same period last year of 4,770 MB of which was mainly due to the increase in retained earnings in 2019.







OUTLOOK

OUTLOOK



Thailand

- Acquiring new projects approx. 50 MW PPA within 1 2 years
- Planning to bid for Power Plant Community approx.
 50 MW PPA

Overseas

Investing in new renewable energy projects overseas approx. 100 - 200 MW PPA within 3 years



INVESTMENTS





Grand Total 40 projects
Total Capacity of 313.67 MW PPA

INVESTMENTS



By Country

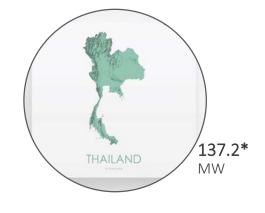
Thailand:

Solar PV Farms: totaling 15 projects (101 MW)
 Solar PV Rooftops: totaling 14 projects (14 MW)
 Biomass: totaling 3 projects (22.2 MW)
 Total: 32 projects (137.2 MW)

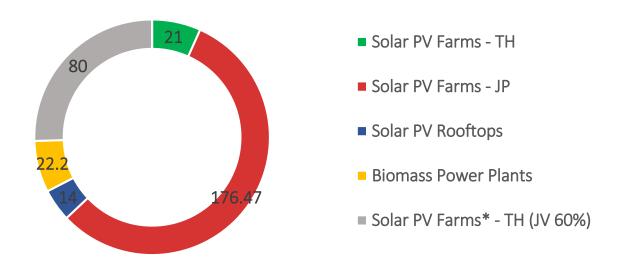
Japan:

Solar PV Farms: totaling 8 projects (176.47 MW)Total: 8 projects





Investments (MW)



Grand Total 40 projects (313.67* MW PPA)

(*as of December 2019)

158.94 154.73

■ COD ■ Under Development

Solar PV Farms in Thailand (101 MW PPA)





Prachuap Kirikhan

SLC

Location: Bang Saphan
Selling Capacity: 1.0 MW
COD: 29 DEC 2016

Udornthani

BSE (Acquisition in AUG 2019)

Location: Udornthani
Selling Capacity: 5.0 MW
COD: 12 DEC 2018

Ang Thong

INS

Location: Ang Thong
Selling Capacity: 2.0 MW
COD: 28 DEC 2015

SSP (Acquisition in NOV 2019)

Location: Ang Thong
Selling Capacity: 8.0 MW
COD: 29 MAR 2013

Ayutthaya

BSS (Acquisition in MAR 2019)

Location: Ayutthaya
Selling Capacity: 5.0 MW
COD: 26 DEC 2016

Kanchanaburi

SSE1-PV01

Location: Bo Phloi Selling Capacity: 8.0 MW COD: 4 SEP 2013

SSE1-PV06

Location: Dan Makham Tia
Selling Capacity: 8.0 MW
COD: 6 JUNE 2014

SSE1-PV07

Location: Ta Muang
Selling Capacity: 8.0 MW
COD: 20 MAR 2014

SSE1-PV08

Location: Panom Tuan
Selling Capacity: 8.0 MW
COD: 6 JUNE 2014

Suphanburi

SSE1-PV02

Location: Don Chedi Selling Capacity: 8.0 MW COD: 17 JUL 2013

SSE1-PV03

Location: Nong Ya Sai
Selling Capacity: 8.0 MW
COD: 28 OCT 2013

SSE1-PV04

Location: Doem Bang Nang Buet Selling Capacity: 8.0 MW

COD: 21 NOV 2013

SSE1-PV05

Location: Doem Bang Nang Beut Selling Capacity: 8.0 MW

COD: 21 NOV 2013

SSE1-PV09

Location: U Thong
Selling Capacity: 8.0 MW
COD: 9 APR 2014

SSE1-PV10

Location: Sam Chuk
Selling Capacity: 8.0 MW
COD: 30 MAY 2014

Solar PV Farms in Thailand (101 MW PPA)





SSE1-PV01 (8MW) COD SEP 2013



SSE1-PV02 (8MW) COD JUL 2013



SSE1-PV03 (8MW) COD OCT 2013



SSE1-PV04 (8MW) COD NOV 2013



SSE1-PV05 (8MW) COD NOV 2013



SSE1-PV06 (8MW) COD JUN 2014



SSE1-PV07 (8MW) COD MAR 2014



SSE1-PV08 (8MW) COD JUN 2014



SSE1-PV09 (8MW) COD APR 2014



SSE1-PV10 (8MW) COD MAY 2014



SLC (1MW) COD DEC 2016



INS (2MW) COD DEC 2015



BSS (5MW) COD DEC 2016



BSE (5MW) COD DEC 2018



SSP (8MW) COD MAR 2013

Solar PV Rooftops in Thailand (14 MW PPA)





North Metropolitan

TSER-RT03

Location: Nakorn Sawan

Selling Capacity: 1.0 MW COD: JUN 2015

TSER-RT01

Location: Lopburi
Selling Capacity: 1.0 MW
COD: SEP 2014

North East

TSER-RT09

Location: Khao Yai
Selling Capacity: 1.0 MW
COD: NOV 2014

TSER-RT08

Location: Ubon Ratchathanee

Selling Capacity: 1.0 MW COD: MAR 2015





North

TSER-RT02

Location: Phrae
Selling Capacity: 1.0 MW
COD: FEB 2015

South

TSER-RT04

Location: Chumporn
Selling Capacity: 1.0 MW
COD: SEP 2014

TSER-RT05

Location: Surat Thani
Selling Capacity: 1.0 MW
COD: DEC 2014

TSER-RT06

Location: Nakhon Si Thammarat Selling Capacity: 1.0 MW

COD: JUL 2015

TSER-RT07

Location: Hat Yai
Selling Capacity: 1.0 MW
COD: OCT 2015

Bangkok

TSER-RT10

Location: Ekamai – Ramindra

Selling Capacity: 1.0 MW COD: FEB 2015

TSER-RT11

Location: Ratchapruek
Selling Capacity: 1.0 MW
COD: NOV 2014

TSER-RT12

Location: Thapra
Selling Capacity: 1.0 MW
COD: JUL 2015

TSER-RT13

Location: Bangkapi Selling Capacity: 1.0 MW COD: JUL 2015

TSER-RT14

Location: Ngamwongwan Selling Capacity: 1.0 MW

COD: 1.0 WW AUG 2015

Solar PV Rooftops in Thailand (14 MW PPA)





RT-01 Lopburi COD SEP 2014



RT-02 Phrae COD FEB 2015



RT-03 Nakorn Sawan COD JUN 2015



RT-04 Chumporn COD SEP 2014



RT-05 Surat Thani COD DEC 2014



RT-06 Nakhon Si Thammarat COD JUL 2015



RT-07 Hat Yai COD OCT 2015



RT-08 Ubon Ratchathanee COD MAR 2015



RT-09 Khao Yai COD NOV 2014



RT-10 Ekamai-Ramindra COD FEB 2015



RT-11 Ratchapruek COD NOV 2014



RT-12 Thapra COD JUL 2015



RT-13 Bangkapi COD JUL 2015



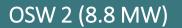
RT-14 Ngamwongwan COD AUG 2015

Biomass in Thailand (22.2 MW PPA)



BSW (4.6 MW)

OSW 1 (8.8 MW)









Details / Projects	BSW	OSW 1 & OSW 2
Installed Capacity:	6.0 MW	19.8 MW
PPA Capacity:	4.6 MW	17.6 MW
Purchase Rate:	FiT 4.24 Baht + Premium 0.30 Baht (8 yrs.)	FiT 4.24 Baht + Premium 0.30 Baht (8 yrs.)
Tenor:	20 years from COD	15 years 4 month from COD
TSE's Ownership:	100%	100%
Location:	Surat Thani	Nakhon Si Thammarat
COD:	MAR 2018	OSW1 – AUG 2018
		OSW2 – OCT 2018

Solar PV Farms in Japan (176.47 MW)





Toyama

Shima

Selling Capacity: 1.25 MW COD: 2 MAR 2016 FiT: JP¥ 32

TSI

Sakura

Operated by:

Selling Capacity: 1.99 MW
COD: 2 NOV 2017
FiT: JP¥ 32
Operated by: TSI

Ishikawa

Hanamizuki

Selling Capacity: 13.5 MW
COD: 2 JAN 2019
FiT: JP¥ 36
Operated by: TSI

Ibaraki

Jyoso

Selling Capacity: 1.25 MW
COD: 2 MAY 2018
FiT: JP¥ 36
Operated by: TSI

Ryugasaki

Selling Capacity: 1.75 MW
COD: 1 SEP 2016
FiT: JP¥ 36
Operated by: TSI

Kuno

Operated by:

Selling Capacity: 0.5 MW COD: 31 AUG 2015 FiT: JP¥ 36

TSI

Miyagi

Onikoube

Selling Capacity: 154.73 MW SCOD: Q4 2022 FiT: JP¥ 36 Operated by: OSP

Status: Under development

Ishikawa

Hikeme

Selling Capacity: 1.5 MW
COD: 1 APR 2016
FiT: JP¥ 32
Operated by: TSI

Solar PV Farms in Japan (176.47 MW)





Kuno (0.5 MW) COD AUG 2015



Shima (1.25 MW) COD MAR 2016



Hikeme (1.50 MW) COD APR 2016



Hanamizuki (13.5 MW) COD JAN 2019



Ryugazaki (1.75 MW) COD SEP 2016



Sakura (1.99 MW) COD NOV 2017



Jyoso (1.25 MW) COD MAY 2018

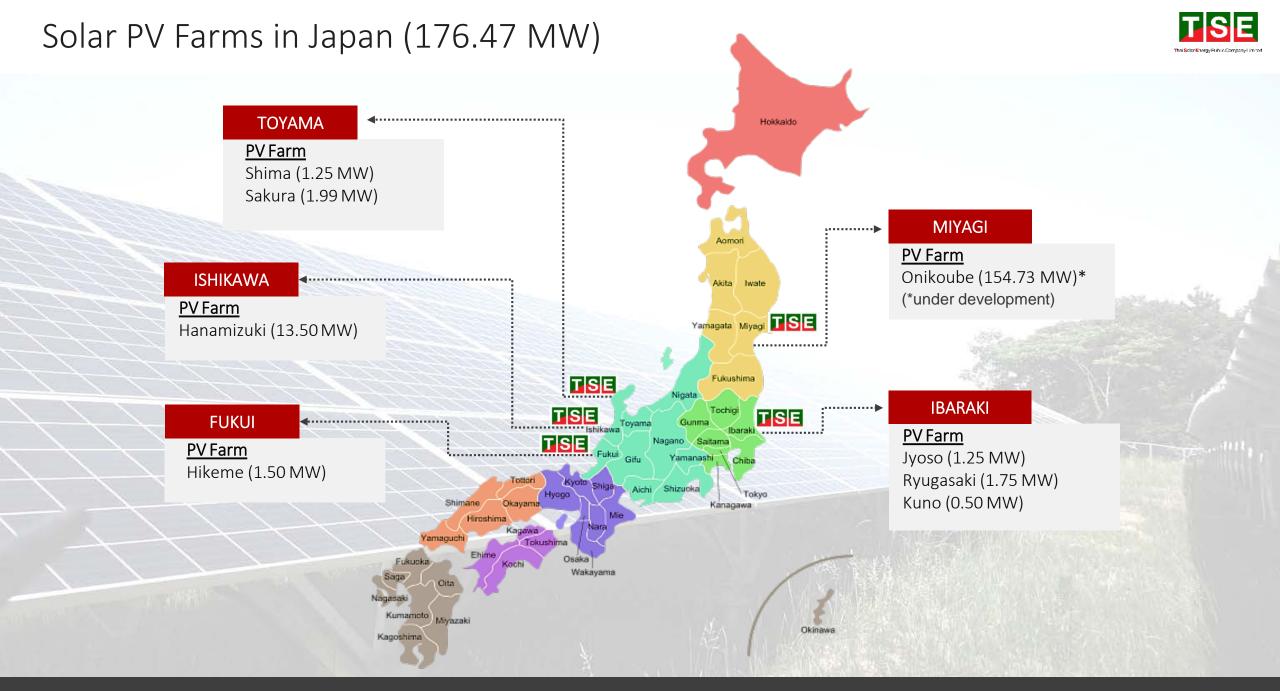


Onikoube (154.73 MW)* SCOD 4Q2022 (*under development)

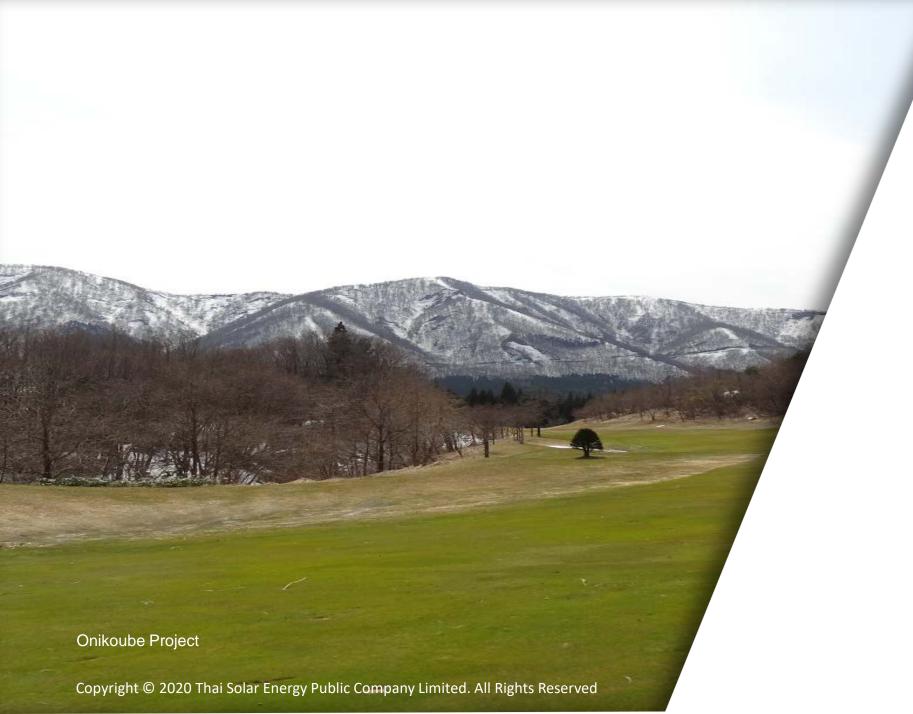
Solar PV Farms in Japan (176.47 MW)



Project Site	Location	Company	Installed Capacity (MW)	Selling Capacity (MW)	Feed-in- Tariff	COD
Kuno	Ibaraki	TSI	0.65	0.50	36 Yen	31/8/2015
Shima	Toyama	TSI	1.43	1.25	32 Yen	2/3/2016
Hikeme	Fukui	TSI	1.86	1.50	32 Yen	1/4/2016
Ryugasaki	Ibaraki	TSI	2.36	1.75	36 Yen	1/9/2016
Sakura	Toyama	TSI	2.55	1.99	32 Yen	2/11/2017
Jyoso	Ibaraki	TSI	1.59	1.25	36 Yen	2/5/2018
Hanamizuki	Ishikawa	TSI	18.1	13.50	36 Yen	2/1/2019
Onikoube	Miyagi	OSP	159.0*	154.73	36 Yen	4Q2022
Total		187.54	176.47		(*under development)	







ONIKOUBE PROJECT

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ONIKOUBE PROJECT





Summary of Onikoube Project

Operated by: OSP

PPA Capacity: 154.73 MW*

Purchase Rate: Fit JP¥ 36

Expected NTP: 2Q2020

Off-taker: Tohoku Utility

Location: Miyagi, Japan

SCOD: 4Q2022

Project Component:

- PV module by Trina Solar

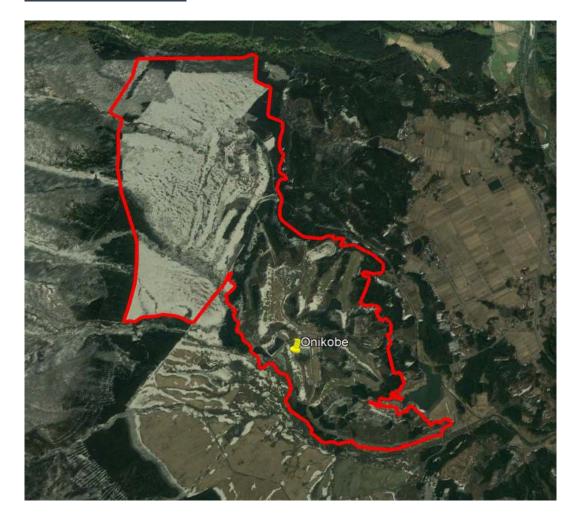
- Inverter by Huawei

(*under development)

ONIKOUBE PROJECT



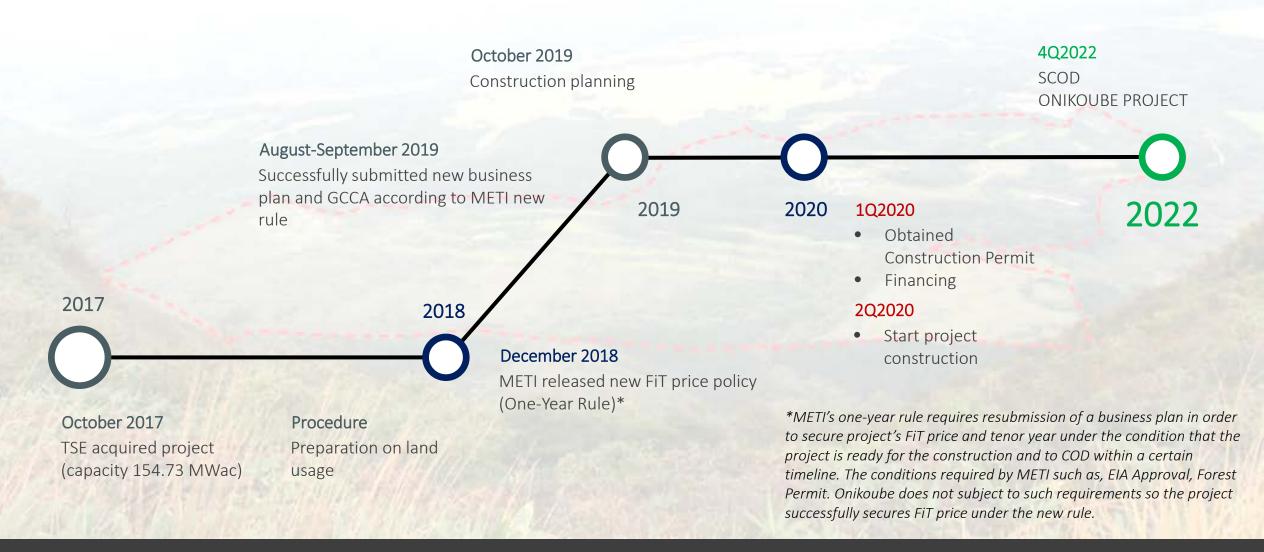
Project Area





Work Back Timeline of Onikoube Project

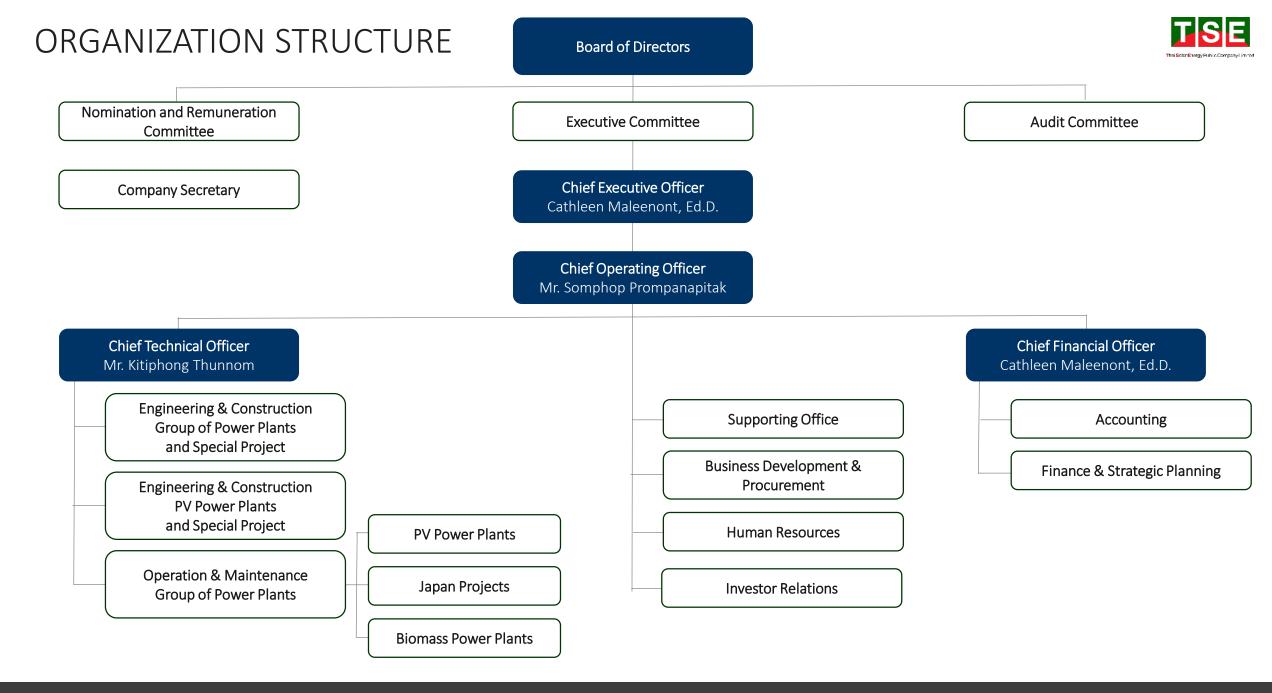








APPENDIX



BOARD OF DIRECTORS and Audit Committee



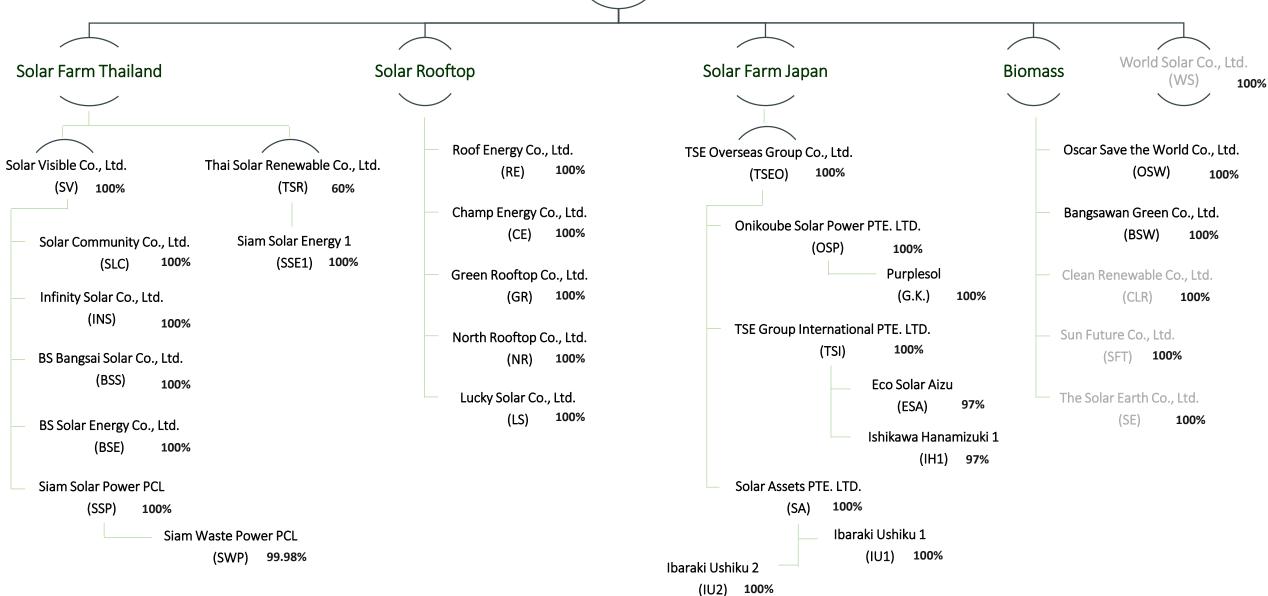
Board of Directors						
Chairman of Board of Directors:	Cathleen Maleenont Ed., D.					
Vice Chairman + Independent Director:	Mr. Prommin Lertsuridej					
Independent Director:	Mr. Pala Sookawesh					
Independent Director + Chairman of Audit Committee:	Mrs. Siripen Sitasuwan					
Independent Director + Chairman of Nomination and Remuneration Committee:	Mr. Prasan Chuapanich					
Independent Director:	Mr. Aran Apichari					
Director:	Mr. Somphop Prompanapitak					
Director:	Mrs. Angkanee Rerksirisuk					
Director:	Mr. Masthawin Charnvirakul					

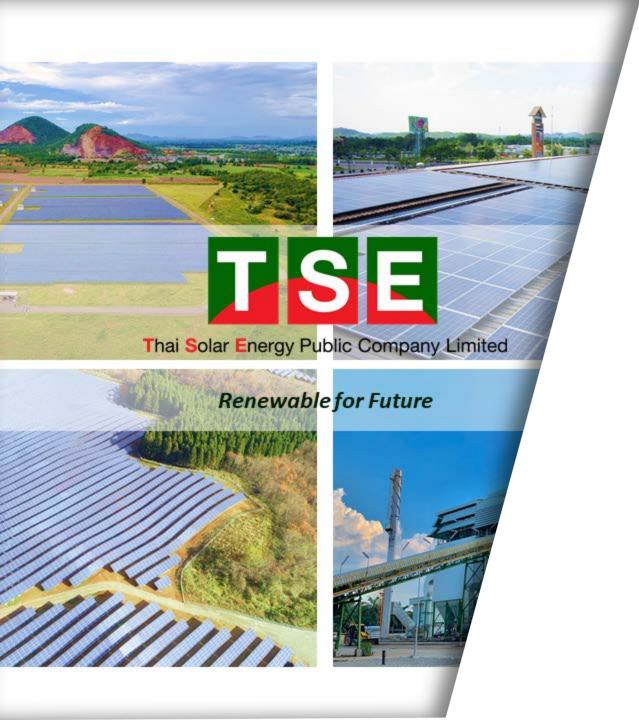
Audit Committee						
Chairman of Audit Committee + Independent Director :	Mrs. Siripen Sitasuwan					
Member of Audit Committee + Independent Director :	Mr. Prasan Chuapanich					
Member of Audit Committee and Independent Director :	Mr. Pala Sookawesh					

INVESTMENT STRUCTURE











THANK YOU

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