

DISCLAIMER



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Thai Solar Energy Public Company Limited

Renewable for the Future









AGENDA





Company Overview

Summarize TSE's businesses



Financial Performance 1Q2021

Summarize TSE's Financial Performance 1Q2021



Appendix

Summarize Corporate information and photos of current projects



VISION AND MISSION



VISION

To become a world-class regional leader in providing renewable energy through reliable technologies to serve both commercial and social societies.

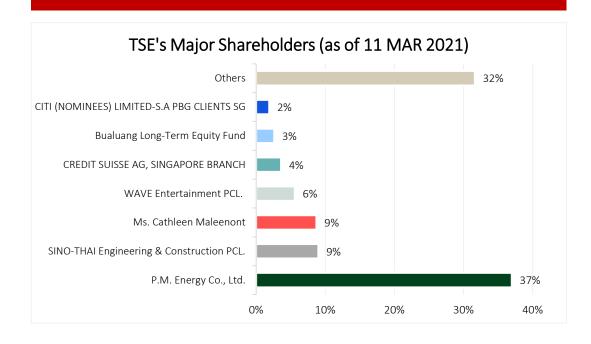
MISSION

To establish a solid footprint in Thailand in the solar power industry and expand into other renewable energies as well as developing an international solar power business focusing in Asia & Oceania regions.





COMPANY OVERVIEW



Thai Solar Energy Public Company Limited ("TSE") was established in 2008 with a mission to establish a solid footprint in Thailand in the solar power industry and expand into other renewable energies as well as developing an international solar power business focusing in Asia and Oceania regions.

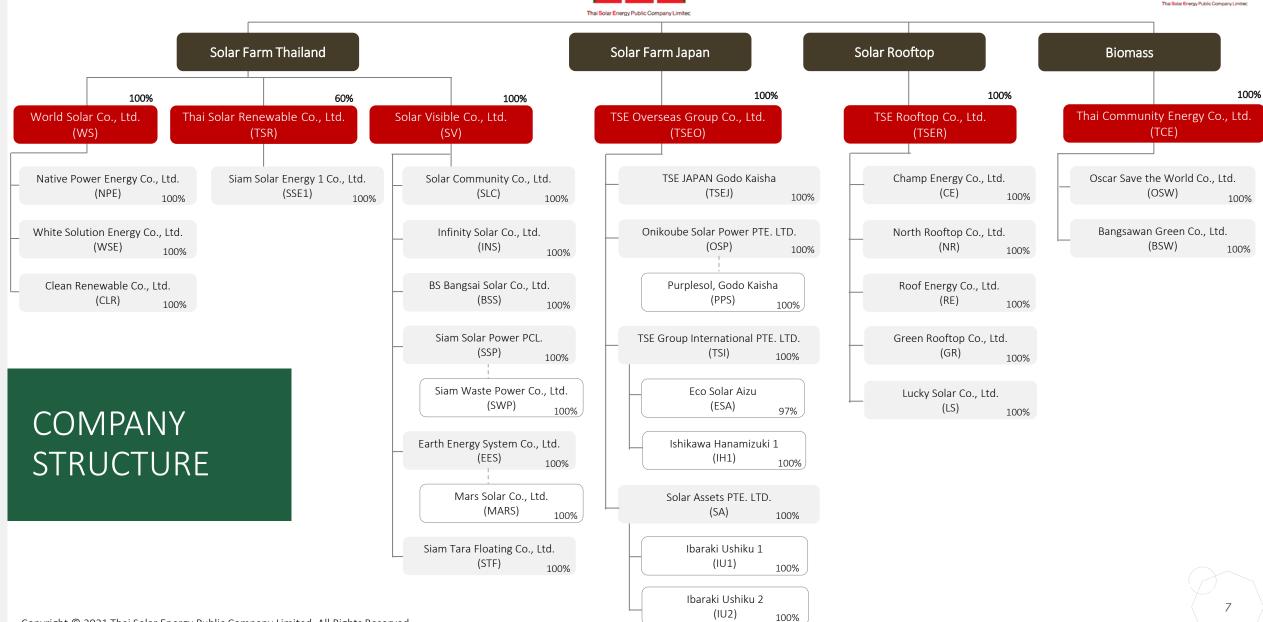
Listed in:	MAI (30 OCT 2014) - moved to SET since 14 MAY 2019
Paid-up Capital:	THB 2,117 million
Sector:	Energy & Utilities
Industry:	Resources
CG Rating:	ymichanalora yndhinnalora yn ymhichanalora yn ymhichanalo

BBB- stable

Credit Rating:

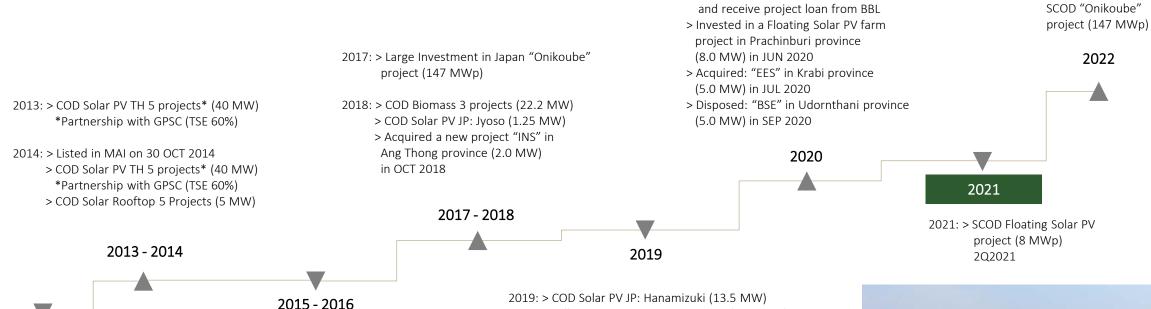






MILESTONES





2008: Established TSE 2011: > Majority owned by Dr. Cathleen Maleenont > COD Solar Thermal (4.5 MW)

2008 - 2011

2015: > Expanded TSE's business operation in Japan

- > COD Solar PV JP 1 project (0.5 MW)
- > COD Solar Rooftop 9 projects (9 MW)

2016: > COD Solar PV Co-Op 1 project (1 MW)

- > COD Solar PV JP 4 projects (6.49 MW)
- > Invested in Biomass 3 projects

> Fully Operate Biomass 3 projects (22.2 MW)

2020: > Start project "Onikoube" Construction

- > Moved to SET on 14 MAY 2019
- > Capital Increase to 2,117.7 MB. completely in OCT 2019.

Note: TSR 212 million shares Total 530 MB.

- > Acquired:
- 1. "BSS" in Ayutthaya province (5 MW) in MAR 2019
- 2. "BSE" in Udornthani province (5 MW) in AUG 2019
- 3. "SSP" in Ang Thong province (8 MW) in NOV 2019



Floating Solar PV project (8 MWp)



CORE BUSINESSES



TSE and its subsidiaries ("the Group")

The Group's core businesses are generation and distribution of electricity from solar power and biomass to government and private company in Thailand and Japan.



Solar PV Farms

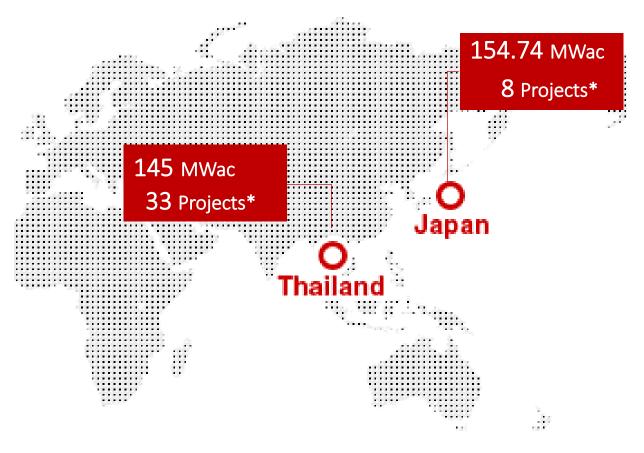


Solar PV Rooftops



Biomass

Total:	41 299.94	Projects MWac
In Operation:	158.94	MWac
Under Construction:	141.00	MWac

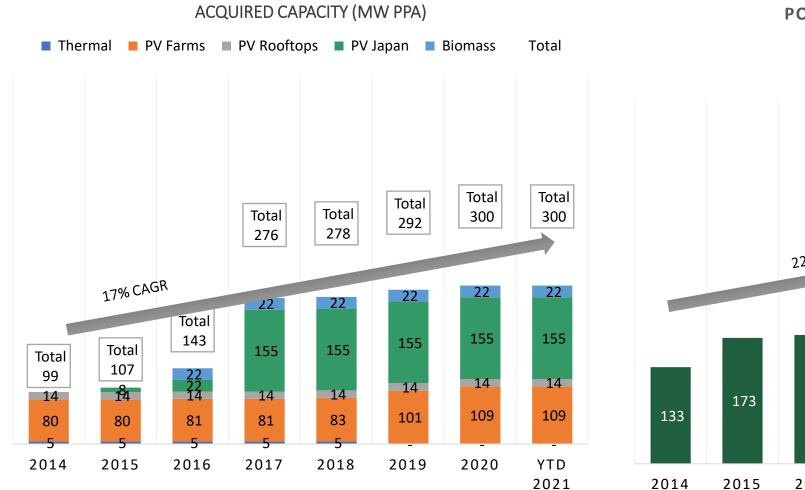


Note: *10 Solar PV Farms (totaling 80 MWac) are partnering with GPSC (TSE 60%)

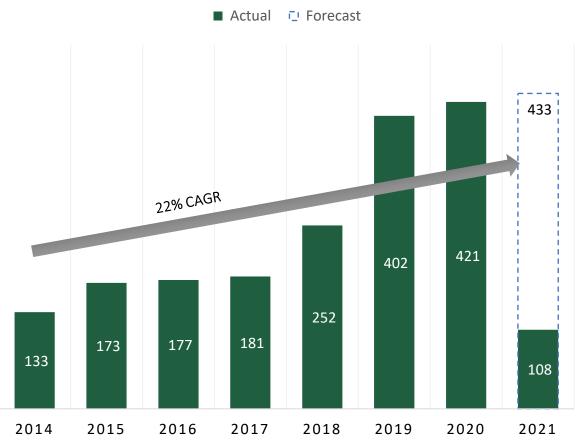


CAPACITY GROWTH





POWER OUTPUT PRODUCTION (MIL KWH)

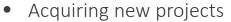


OUTLOOK





Thailand





Totaling approx. 50 MW PPA

Overseas

 Investing in new renewable energy projects overseas approx.

Totaling approx. <u>50 - 100 MW PPA</u>

Total approx. 100 - 200 MW* within 3 - 5 years

Note: *The plan is subject to change depending on a situation.



INCOME STATEMENT 1Q2021



Statement of Comprehensive Income	Consolidated (Unit:	Consolidated (Unit: million Baht)			
<u>Statement of Comprehensive income</u>	1Q2021	1Q2020	% Change		
Revenue					
Electricity Sales	359.47	359.69	0%		
Management Fee	11.93	11.37	5%		
Total Revenue	371.40	371.06	0%		
COGs	(269.81)	(241.46)	12%		
Gross Profit	101.60	129.60	-22%		
Other Income	1.98	4.71	-58%		
Administrative Expenses	(47.45)	(65.73)	-28%		
Gain (Loss) from exchange rate	43.91	(167.47)	-126%		
Finance costs	(84.69)	(62.54)	35%		
Share of Profit from joint ventures	187.40	168.59	11%		
Profit before Income Tax	202.74	7.15	2734%		
Income Tax	(0.22)	(0.66)	-67%		
Net Profit from Operation	202.53	6.49	3021%		
Currency translation differences	(142.66)	515.16	-128%		
Change in fair value of hedging derivatives	11.37	(7.74)	100%		
Total Comprehensive Income	71.23	513.91	-86%		
Profit Attributable to:					
Owners of the Parent	202.57	6.53	3002%		
Non-Controlling Interests	(0.04)	(0.04)	-2%		
	202.53	6.49	3021%		
Total Comprehensive Income Attributable to:					
Owners of the Parent	71.29	513.61	-86%		
Non-Controlling Interests	(0.05)	0.30	-118%		
	71.23	<u>513.91</u>	-86%		

Summary

■ Total Revenue:

Increasing from 371.06 MB to 371.40 MB, or +0.09%

Gross Profit:

Decreasing from 129.60 MB to 101.60 MB, or -22%

Share of profit from JV:

Increasing from 168.59 MB to 187.40 MB, or +11%

Profit Attributable to Owners of the Parent:

Increasing from 6.53 MB to 202.57 MB, or +3002%

Due to the reverse of FX from loss to gain of 43.91 MB in 1Q2021, the Company gained profit of 202.57 MB, or significantly increased 3002%.

FINANCIAL HIGHLIGHTS 1Q2021



Summary

■ Total Revenue:

Total Revenue from operations of 1Q2021 increased to 371 MB or +24% as compared to 1Q2019 of 300 MB. This was due to the growth of business continually as planned.

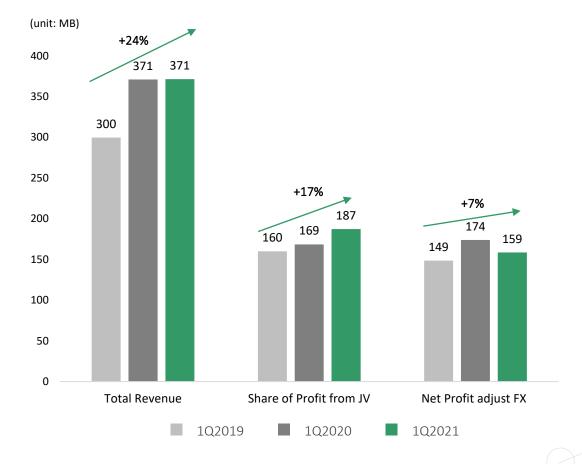
Share of profit from JV:

Share of profit from JV (Solar PV Farms) of 1Q2021 increased to 187 MB or +17% as compared to 1Q2019 of 160 MB. This was due to improvement of Solar PV Farms' efficiency and finance costs reduction.

■ Net Profit adjust FX:

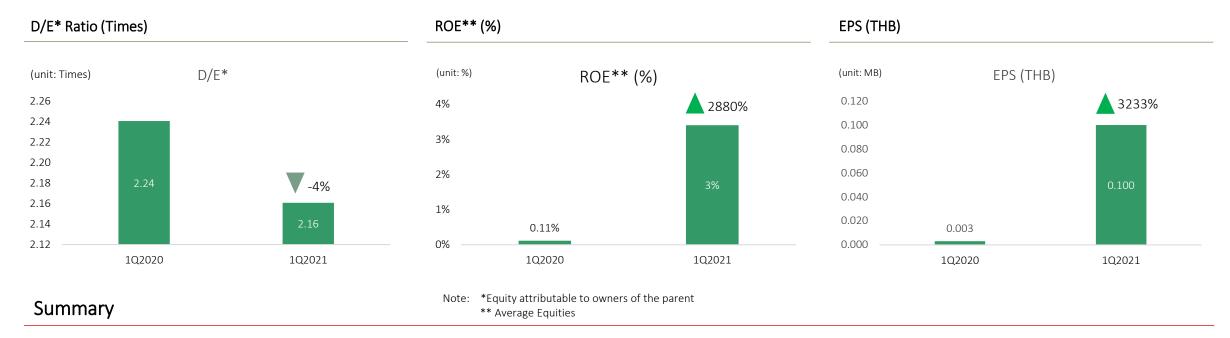
Net Profit adjust FX of 1Q2021 increased to 159 MB or +7% as compared to 1Q2019 of 149 MB. This was due to the same reason of the growth of business continually as planned.

Comparison of 1Q2019 – 1Q2021 (3-months period)



D/E RATIO, ROE, and EPS 1Q2021





■ D/E* Ratio:

D/E* Ratio of 1Q2021 decreased to 2.16 times or -4% as compared to 1Q2020 of 2.24 times. This was because a decrease in liabilities from loan repayment during the year and an increase in equities from an increase of net profit in 1Q2021.

■ ROE** (%):

ROE of 1Q2021 significantly increased to 3% or +2880% as compared to 1Q2020. This was because of the same reason of an increase in net profit in 1Q2021.

■ EPS (THB):

EPS of 1Q2021 also significantly increased to 0.10 Baht or +3233% as compared to 1Q2020 of 0.003 Baht. This was primarily due to the reversion of gain on exchange rate in 1Q2021 and improvement of Solar PV Farms' efficiency.

FINANCIAL POSITION AS AT 31 MARCH 2021



Summary

■ Total Assets:

Decreasing from 19,177 MB to 18,930 MB, or -1%.

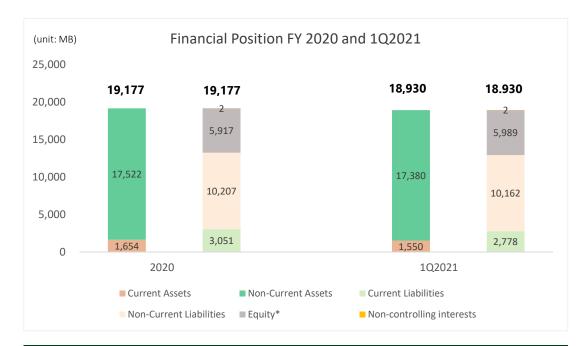
■ Total Liabilities:

Decreasing from 13,257 MB to 12,940 MB, or -2%.

• Equity Attributable to owners of the parent:

Increasing from 5,917 MB to 5,989 MB or +1%.

Due to the growth of business continually and improvement of power plant efficiency; therefore, it helped generate more revenue.



FINANCIAL POSITION	FY2020	FY1Q2021	+/- (%)
Assets	19,177	18,930	-1%
Liabilities	13,257	12,940	-2%
Equities*	5,917	5,989	1%
D/E Ratio (times)	2.24	2.16	-4%

DEBT STRUCTURE 1Q2021

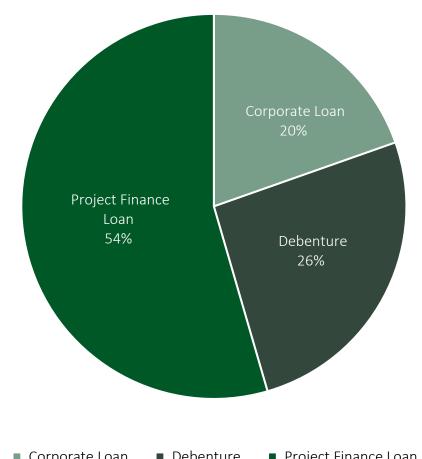


Project Finance Loan

Most of interest bearing debt from Project Finance Loan for 54%, maintained from Onikoube Project Finance Loan drawdown.

34% of Project Finance Loan were from COD projects decreased from schedule repayment.

The rest of Project Finance Loan were from the project underconstruction.



Corporate Loan and Debenture

The remaining interest bearing debt from Corporate Loan and Debenture for 46%.



CONSTRUCTION UPDATE



"Onikoube" 147 MWp

- Start Project Construction in April, 2020
- Project Financing by BBL THB 8.6 bn.
- SCOD 4Q2022





Floating Solar PV Farm 8 MWp

- Invested in June, 2020
- SCOD 2Q2021
- Private PPA Period 25 years

Floating Solar PV Farm (8 MWp)

Summary of Project

Installed Capacity (MWp): 8
Selling Capacity (MWac): 8

PPA Type: Private PPA PPA Period: 25 years

Location: Kabinburi Industrial Zone (KIZ)

Off-Taker: Hitachi Consumer Products (Thailand) Ltd.

SCOD: 2Q2021

Operated By: SV (TSE's subsidiary)

Project Components

PV Module by: Trina Solar

Floating material and SCG Thailand

Mounting structure:

Inverter by: String type - Huawei

Electrical apparatus: Switchgear - Siemens,

Transformer – Ekarat













Floating Solar PV Farm (8 MWp)

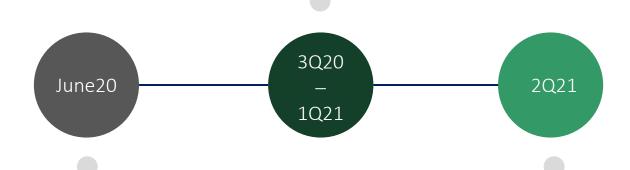






WORK BACK TIMELINE

Construction has started in 3Q2020



Invested in Floating Solar PV Farm
Project 8 MWp in Prachinburi
Province

SCOD 2Q2021



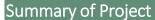
Floating Solar PV Farm (8 MWp)



Overall is completed 99% and ready to COD within 2Q2021.

"ONIKOUBE" 147 MWp

Purchase Rate (FiT JP¥)



Installed Capacity (MWp): 147

Selling Capacity (MWac): 133

Purchase Rate (FiT JP¥): 36

Location: Miyagi, Japan

Off-taker: Tohoku Utility

SCOD: 4Q2022

Status: Under construction

Operated By: OSP

Project Components

TOSHIBA EPC by:

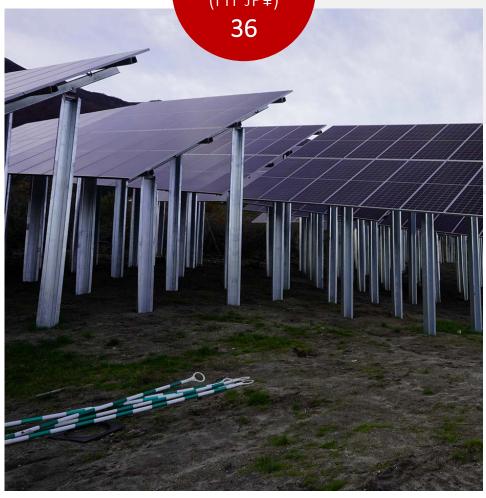
Trina Solar PV Module by:

Inverter by: Huawei **TOSHIBA**

Trinasolar

Financing

Project Finance by: BBL (THB 8.6 bn.)





"ONIKOUBE" 147 MWp

WORK BACK TIMELINE

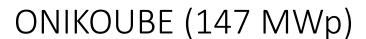


- TSE acquired a license of "Onikoube" project
- Preparation on land usage

- Successfully submitted new business plan and GCCA according to METI new rule
- Able to secure FiT 36 JP¥*
- Construction planning

- Obtained Construction Permit
- Obtained FiT 36 JP¥*
- Appointed Toshiba as EPC for the construction of Onikoube Project in March
- Started project construction in April
- Project financing by BBL approx. 8,600 MB.

^{*}METI's one-year rule requires resubmission of a business plan in order to secure project's FiT price and tenor year under the condition that the project is ready for the construction and to COD within a certain timeline. The conditions required by METI such as, EIA Approval, Forest Permit. Onikoube does not subject to such requirements so the project successfully secures FiT price under the new rule.







Construction had been started since 1Q2020. EPC mainly focuses on civil work so solar module installation can be speedily installed in later stage. Solar modules are planned to be placed on its original landscape conditions. The construction progress target of 68% is planned to be completed by December 2021. The project is expected to SCOD within 4Q2022.

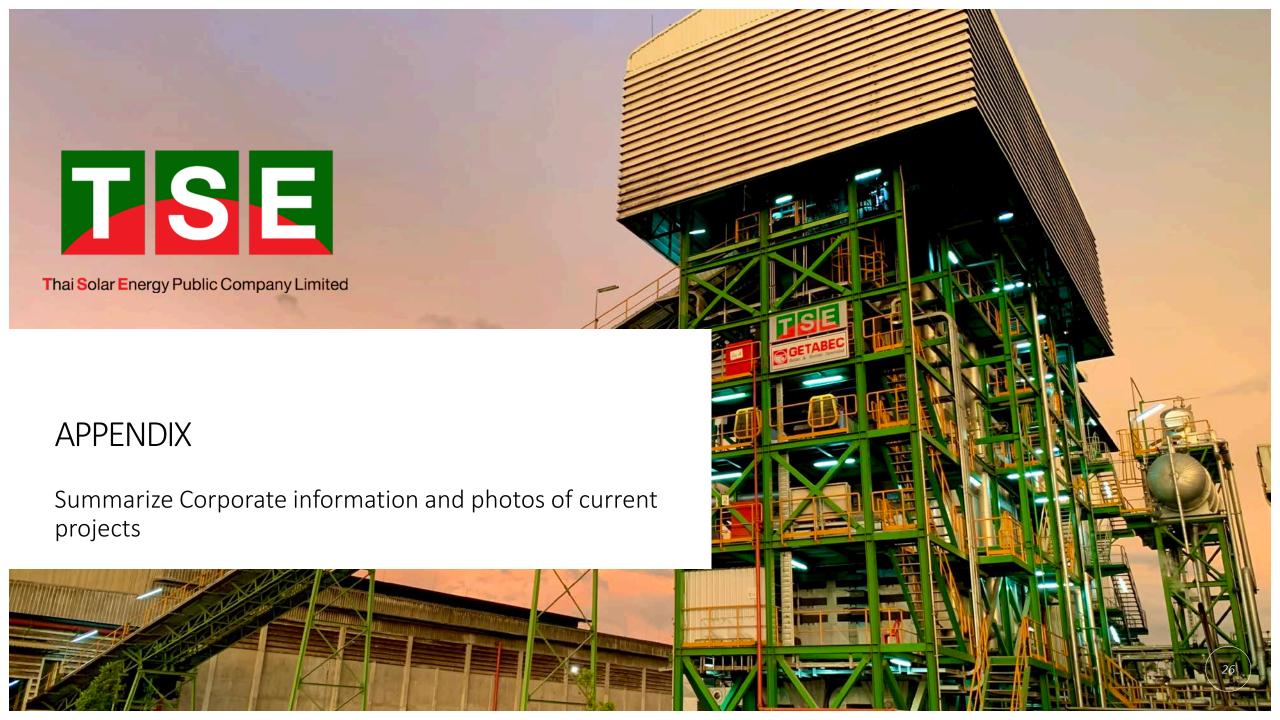
ONIKOUBE (147 MWp)





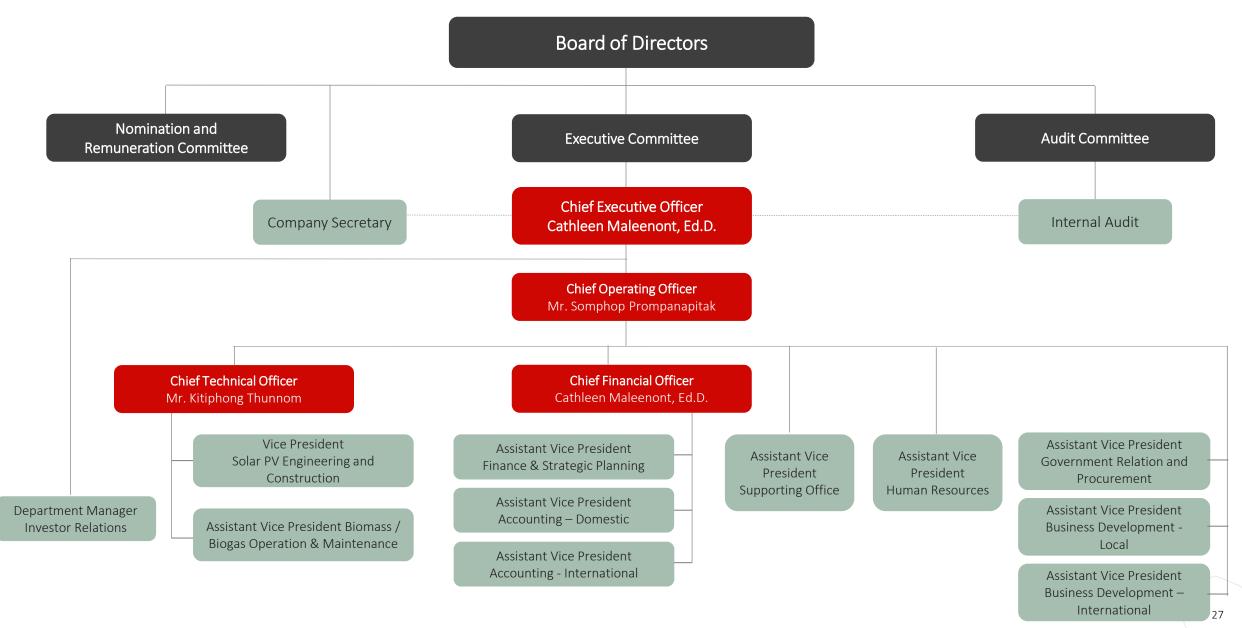


(as of 1 April 2021)



ORGANIZATION STRUCTURE





BOARD OF DIRECTORS





Cathleen Maleenont, Ed.D.

Chairman of Board of Directors



Dr. Prommin Lertsuridej

Vice Chairman, Chairman of Nomination and Remuneration Committee, and Independent Director



Mr. Pala Sookawesh
Independent Director



Mr. Prasert Patradhilok
Independent Director and
Chairman of Audit Committee



Mr. Aran Apichari Independent Director



Mr. Somphop PrompanapitakDirector



Mrs. Angkanee Rerksirisuk
Director



Mr. Masthawin Charnvirakul
Director

AUDIT COMMITTEE



Chairman of Audit Committee and Independent Director

Mr. Prasert Patradhilok



Mr. Pala Sookawesh

Member of Audit Committee

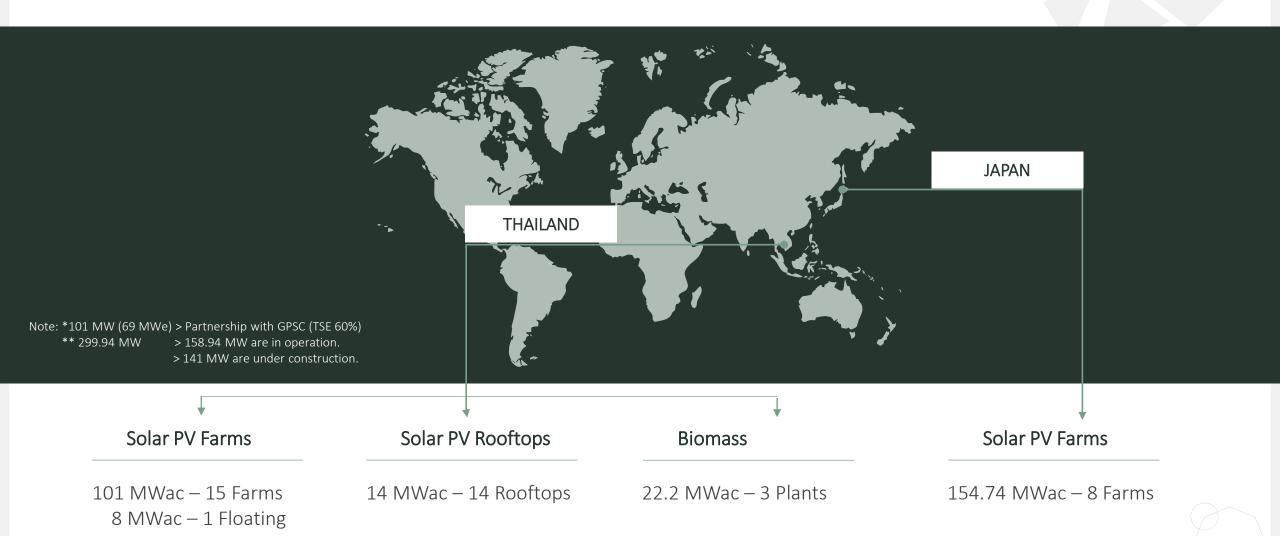
and Independent Director



Dr. Praphan SubsangMember of Audit Committeeand Independent Director



TSE's PROJECTS



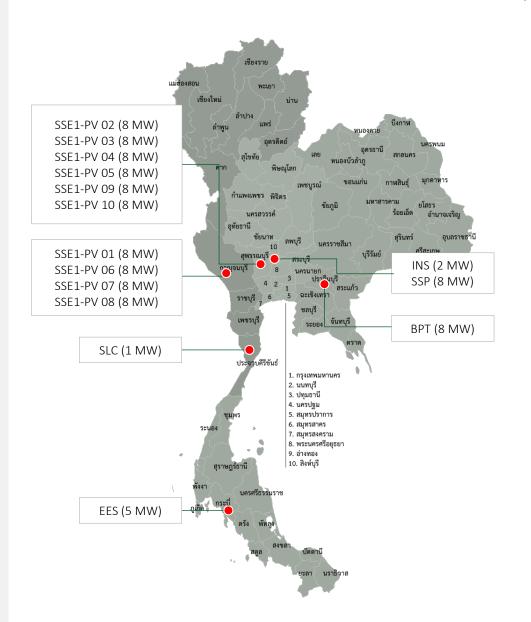
PORTFOLIO SUMMARY



Project Types	Operated By	Ownership (%)	No. of Sites	COD Year	Installed Capacity (MWDC)	Contract Capacity (MWAC)	Equity Capacity (MWe)
Solar PV Farms:							
> Thailand:	TSR	60	10	2013 - 2014	104.8	80	48
	SV	100	5	2013, 2015, 2016, 2018	22.7	21	21
> Floating Solar PV Farm	SV	100	1	SCOD 2Q2021	8	8	8
> Japan:	TSI	100	7	2015, 2016, 2017, 2018, 2019	28.54	21.74	21.74
	OSP	100	1	SCOD 4Q2022	147	133	133
Solar PV Rooftops	TSER	100	14	2014 - 2015	14	14	14
Biomass	TCE	100	3	2018	25.8	22.2	22.2
Total			41		350.84	299.94	267.94

SOLAR PV FARMS (THAILAND): 16 Projects (109 MWac)





Project	Selling Capacity (MWac)	Equity Capacity (MWe)	COD	Power Purchase Rate	Tenor
SSE1 PV01 – PV10 *Partnership with GPSC (TSE 60%)	80	48	2013 – 2014	Base Tariff + FT + Adder 6.5 THB/kWh (10 years from COD)	5 years with automatic renewable
SLC	1	1	2016	FiT 5.66 B.	25 years
INS	2	2	2015	FiT 5.66 B.	25 years
BSS	5	5	2016	FiT 4.12 B.	25 years
SSP	8	8	2013	Base Tariff + FT + Adder 8 THB/kWh (10 years from COD	5 years with automatic renewal
EES	5	5	2018	FiT 4.12 B.	25 years
Floating Solar	8	8	2Q2021	Private PPA	25 years
Total	109	77			

SOLAR PV FARMS (THAILAND): 16 Projects (109 MWac)







INS (2MW)

COD DEC 2015





FiT

4.12

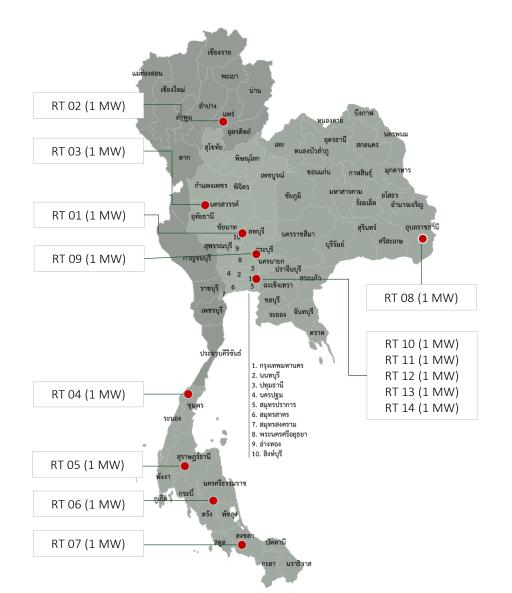
THB/kWh





SOLAR PV ROOFTOPS (THAILAND): 14 Projects (14 MWac)





Project	Selling Capacity (MWac)	COD	Power Purchase Rate	Tenor
TSER 01 - 14 *Partnership with The Mall and HomePro	14	2014 – 2015	FiT 6.16 B.	25 years
Total	14			





SOLAR PV ROOFTOPS (THAILAND): 14 Projects (14 MWac)





RT-01 Lopburi COD SEP 2014



RT-05 Surat Thani COD DEC 2014



RT-10 Ekamai-Ramindra COD FEB 2015



RT-02 Phrae COD FEB 2015



RT-06 Nakhon Si Thammarat COD JUL 2015



RT-11 Ratchapruek COD NOV 2014



RT-03 Nakorn Sawan COD JUN 2015



RT-07 Hat Yai COD OCT 2015



RT-12 Thapra COD JUL 2015



RT-04 Chumporn COD SEP 2014



RT-08 Ubon Ratchathanee COD MAR 2015



RT-13 Bangkapi COD JUL 2015





RT-09 Khao Yai COD NOV 2014



RT-14 Ngamwongwan COD AUG 2015

BIOMASS (THAILAND): 3 Projects (22.2 MWac)





Project	Selling Capacity (MWac)	COD	Power Purchase Rate	Tenor
BSW	4.6	2018	FiT 4.24 Baht +	20 years
OSW 1	8.8	2018	Premium 0.30 THB	
OSW 2	8.8	2018	(8 years)	15Y4M
Total	22.2			







BIOMASS (THAILAND): 3 Projects (22.2 MWac)



Details / Projects

BSW

Installed Capacity: 6.0 MW PPA Capacity: 4.6 MW

Purchase Rate: FiT 4.24 Baht + Premium 0.30 Baht (8 yrs.)

20 years from COD

Tenor: 100%

TSE's Ownership: Surat Thani Location: MAR 2018

COD:

OSW1 and OSW2

Installed Capacity: 19.8 MW PPA Capacity: 17.6 MW

Purchase Rate: FiT 4.24 Baht + Premium 0.30 Baht (8 yrs.)

15 years 4 month from COD

Tenor: 100%

TSE's Ownership: Nakhon Si Thammarat Location: OSW1 – AUG 2018 COD: OSW2 – OCT 2018

FiT
4.24 Baht +
Premium 0.30 THB
(8 years)



BSW (4.6 MW) COD MAR 2018



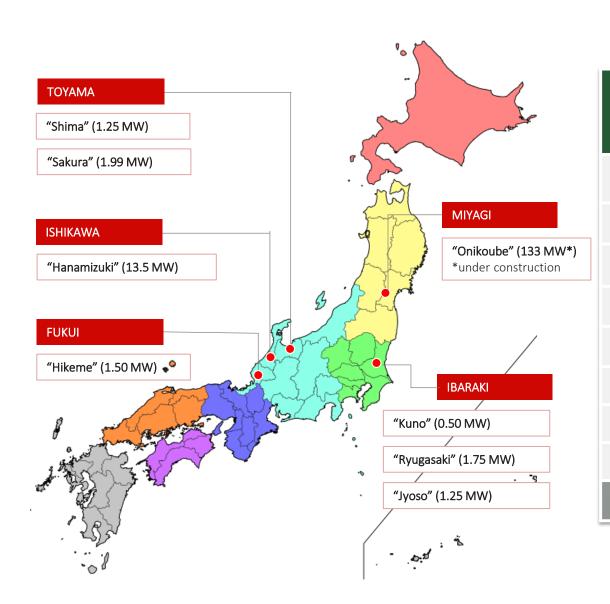
OSW1 (8.8 MW) COD AUG 2018



OSW2 (8.8 MW) COD OCT 2018

SOLAR PV FARMS (JAPAN): 8 Projects (154.74 MWac)





Project	Location	Installed Capacity (MW)	Selling Capacity (MWac)	COD	Feed-in- Tariff (JP¥)
Kuno	Ibaraki	0.65	0.50	31/8/2015	36
Shima	Toyama	1.43	1.25	2/3/2016	32
Hikeme	Fukui	1.86	1.50	1/4/2016	32
Ryugasaki	Ibaraki	2.36	1.75	1/9/2016	36
Sakura	Toyama	2.55	1.99	2/11/2017	32
Jyoso	Ibaraki	1.59	1.25	2/5/2018	36
Hanamizuki	Ishikawa	18.1	13.50	2/1/2019	36
Onikoube	Miyagi	147.00*	133.00*	4Q2022	36
Total		175.54	154.74		

^{*} Under development

SOLAR PV FARMS (JAPAN): 8 Projects (154.74 MWac)





Kuno (0.5 MW) **COD AUG 2015**

Jyoso (1.25 MW)

COD MAY 2018





Ryugazaki (1.75 MW) COD SEP 2016



Hanamizuki (13.5 MW) **COD JAN 2019**



Onikoube (133 MW)* SCOD 4Q2022

(*under construction)



Shima (1.25 MW) **COD MAR 2016**



FiT 32 JP¥/ kWh



Hikeme (1.50 MW) **COD APR 2016**



Sakura (1.99 MW) **COD NOV 2017**

